

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RIG SKID

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ XX DEEPEN ☐ PLUG BACK ☐

b. Type of Well
Oil Well ☒ XX Gas Well ☐ Other ☐ Single Zone ☒ XX Multiple Zone ☐

2. Name of Operator Coors Energy Company (303) 278-7030

3. Address of Operator PO Box 467, Golden, Colorado 80402

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface 72' FNL, 1650' FEL, NW/4NE/4

At proposed prod. zone same

5. Lease Designation and Serial No. U-23154

6. If Indian, Allottee or Tribe Name -----

7. Unit Agreement Name RC Unit

8. Farm or Lease Name USA

9. Well No. 29-2X

10. Field and Pool, or Wildcat Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area Sec. 29, T37S-R23E

12. County or Parrish San Juan

13. State Utah

14. Distance in miles and direction from nearest town or post office* 6-1/2 miles southeast of Blanding, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 72'

16. No. of acres in lease 1,866

17. No. of acres assigned to this well 80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth 6,468

20. Rotary or cable tools rotary

21. Elevations (Show whether DF, RT, GR, etc.) 5685' GL

22. Approx. date work will start* March, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
15"	10-3/4"	40.50#	400'	circ. to surface
7-7/8"	5-1/2"	17.00#	6468'	circulate to cover all possible producing zones.

The USA RC Unit 29-2X was spudded at 4:30PM 3/10/84. The USA RC Unit 29-2 was P&A'd 3/9/84. The rig was skidded 42' to the south. A new 15" hole was drilled to 405'. 11 joints of 10-3/4" 40.5#/ft K55 STC casing was set at 403' and cemented to surface with 400 sks of cement. A 7-7/8" hole will be drilled to TD at 6650'. No intermediate string of casing will be set as per original plans on the USA RC Unit 29-2.

See copy of attached Designation of Agent and survey plat.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3-19-84
BY: [Signature]

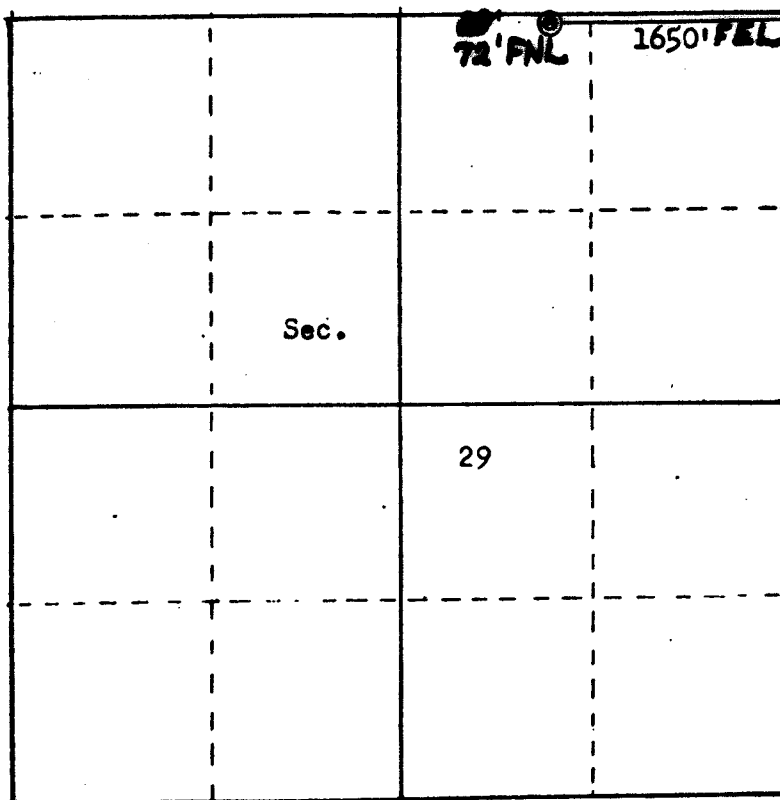
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. [Signature] Title V.P. O/G Operations Date 3-19-84
R. L. Martin
(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date
Conditions of approval, if any:

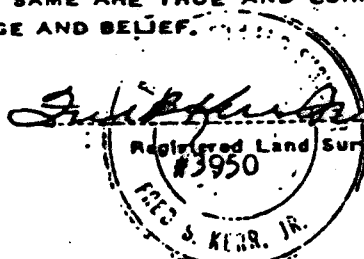
COMPANY COORS ENERGY COMPANY
LEASE Tenneco RC UNIT WELL NO. 29-2
SEC. 29, T. 37S, R. 23E
SAN JUAN COUNTY, UTAH
LOCATION 72' FNL 1650' FEL
ELEVATION 5685 ungraded ground



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:



SURVEYED October 31, 1983

FARMINGTON, N. M.

DESIGNATION OF AGENT

Chief, Branch of Fluid Minerals, Oil and Gas Operations:

The undersigned is, on the records of the Bureau of Land Management, Unit Operator under the R.C. Unit Agreement, San Juan County, Utah, No. 14-08-0001-21206 approved April 26, 1983 and hereby designates:

NAME: Coors Energy Company

ADDRESS: P.O. Box 467
Golden, CO 80401

as its agent, with full authority to act in its behalf in complying with the terms of the Unit Agreement and regulations applicable thereto and on whom the Chief or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to drilling, testing and completing unit well No. 29-2, in the NW/4NE/4 Section 29, Township 37 South, Range 23 East, S.L.M., San Juan County, Utah.

It is understood that this designation of agent does not relieve the Unit Operator of responsibility for compliance with the terms of the unit agreement and the Oil and Gas Operating Regulations. It is also understood that this designation of agent does not constitute an assignment of any interest under the unit agreement or any lease committed thereto.

In case of default on the part of the designated agent, the Unit Operator will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The Unit Operator agrees promptly to notify the oil and gas supervisor of any change in the designated agent.

This designation of agent is deemed to be temporary and in no manner a permanent arrangement.

This designation is given only to enable the agent herein designated to drill the above-specified unit well. Unless sooner terminated, this designation shall terminate when there is filed in the appropriate district office of the Bureau of Land Management a completed file of all required Federal reports pertaining to subject well. It is also understood that this designation of agent is limited to field operations and does not cover administrative action requiring specific authorization of the Unit Operator.

TENNECO OIL COMPANY

P.W. Cayce
P.W. Cayce, Jr., Attorney-In-Fact

APPROVED - EFFECTIVE FEB 6 1984

[Signature]
CHIEF, BRANCH OF FLUID MINERALS
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

OPERATOR

Coors Energy

DATE

3/27/84

WELL NAME

RC Unit USA 29-2X

SEC

NW 29

T

37S

R

23E

COUNTY

San Juan

43-037-30945
API NUMBER

Fed
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

✓

APPROVAL LETTER:

SPACING:

☒

A-3

RC Unit
UNIT

☐

c-3-a

CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

☐ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☐ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☐ VERIFY ADEQUATE AND PROPER BONDING

☐ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER _____

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☐ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☐ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☐ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

March 27th 1984

RIG SKID

Coors Energy Company
P O Box 467
Golden Colorado 80402

RE: Well No. R C.Unit USA 29-2X (Rig Skid)
NWNE Sec. 29, T. 37S, R. 23E
72' FNL, 1650' PEL
San Juan County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-5068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-30995.

Sincerely,


R. J. Firth
Associate Director, Oil & Gas

RJP/as

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-23154
2. NAME OF OPERATOR Coors Energy Company (303) 278-7030		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR P.O. Box 467 Golden, CO 80401		7. UNIT AGREEMENT NAME RC Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 72' FNL, 1650' FEL, NW/4 NE/4		8. FARM OR LEASE NAME USA
14. PERMIT NO. 43-037-30995	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5685'	9. WELL NO. 29-2x
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA sec. 29, T375-R23E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/10 to

3/23/84 Drilling

3/24/84 TD: 6540'

3/25 to

3/26/84

Ran logs and DST. It was decided to P&A well. P&A'd well as follows:

6468 - 6086' w/150 shs of cmt.

3500 - 3200' w/175 shs of cmt.

1200 - 1100' w/43 shs of cmt.

400 - 300' w/100 shs of cmt.

Top of surface pipe w/20 shs of cmt.

Released rig at 4:00 p.m. 3/26/84.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: _____

BY: _____

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Martin

TITLE V.P. O&G Operations

DATE

4-3-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

U-23154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RC Unit

8. FARM OR LEASE NAME

USA

9. WELL NO.

29-2X

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 29, T37S-R23E

12. COUNTY OR
PARISH

San Juan

13. STATE

Utah

19. ELEV. CASINGHEAD

23. INTERVALS
DRILLED BY

0-6540'

CABLE TOOLS

no

25. WAS DIRECTIONAL
SURVEY MADE

no

27. WAS WELL CORED

no

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P&A'd

2. NAME OF OPERATOR

Coors Energy Company

(303) 278-7030

3. ADDRESS OF OPERATOR

PO Box 467, Golden, Colorado 80402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 72' FNL, 1650' FEL, NW/4NE/4

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

43-037-30995

DATE ISSUED

3/27/84

15. DATE SPUDDED

3/10/84*

16. DATE T.D. REACHED

3/23/84

17. DATE COMPL. (Ready to prod.)

3/26/84

18. ELEVATIONS (DF, RES. RT, GR, ETC.)*

5685' GL

20. TOTAL DEPTH, MD & TVD

6540'

21. PLUG, BACK T.D., MD & TVD

surface

22. IF MULTIPLE COMPL.,
HOW MANY*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

P&A'd

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, CNL, BCS

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.50#	403'	15"	400 sks.	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PRODUCTION RECORD (Interval, size and number)

Set cement plugs as follows:

6468-6086' w/150 sks.

3500-3200' w/175 sks.

1200-1100' w/43 sks.

300-400' w/100 sks.

In top of surface pipe w/20 sks.

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

P&A'd

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. L. Martin

TITLE V.P. O/G Operations

DATE 4-11-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Trada	1060'		<u>DST #1 from 6165-6250'</u>
Unle	2230'		<u>Times:</u>
gan Rock	3283'		Initial flow 15 minutes
lar Mesa	3815'		Final flow 30 minutes
rmosa	5110'		Initial SI 30 minutes
ber Ismay	6159'		Final SI 60 minutes
ver Ismay	6296'		
sert Creek	6390'		<u>Pressures:</u>
ah	6514'		IFP 71 psi
:	6540'		FFP 97 psi
			ISIP 305 psi
			FSIP 235 psi
			Good blow died in 30 mins. Rec. 120' of very slight gas cut mud, same type in the sample chamber, 2100 cc drilling mud at 80 psi.

38.

GEOLOGIC MARKERS

[illegible]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED

APR 12 1984

DIVISION OF OIL
GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number RC UNIT USA 29-2X
Operator COORS ENERGY Address 108467 Golden Colo 80401
Contractor CLEAVE DRILLING Address FARMINGTON NM
Location NW 1/4 NE 1/4 Sec. 29 T. 37S R. 23E County SAN JUAN

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	0	6468	0	0
2.				
3.				
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.